DIVISIO		5. LEASE DESIGNAT	ON AND SPRIAL NO						
	*						FEE		
APPLICATION FOR PERMIT TO DRILL, DEEPEN							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
							N/A		
1a. TYPE OF WORK DRILL X DEEPEN RE-ENTER							7. UNIT AGREEMENT NAME		
16. TYPE OF WELL			<b></b>				N/A		
OIL X GAS OTHER ZONE X ZONE						7	8. FARM OR LEASE NAME N/A		
2. NAME OF OPERATOR							9. WELL NO.		
Newfield Production Company 3. ADDRESS AND TELEPHONE NUMBER:							Mainar	11-20-4-1	
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721							10. FIELD AND POOL OR WILDCAT		
4. LOCATION OF WELL (FOOTAGE)							Monument Butte 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		
At Surface NE/SW 583295X 1963' FSL 1817' FWL 40,118765									
At proposed Producing Zone 4441187Y -110.022531							NE/SW		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							Sec. 20, T4S, R1W		
Approximately 8.4 mile		-ICE-			12. County  Duchesne	13. STATE			
15. DISTANCE FROM PROPOSED* LO	CATION TO NEAREST PROF		16. NO. OF ACRES IN LEAS	E	17. NO. OF ACRES	ASSIGNE		101	
OR LEASE LINE, F1. (Also to dearest drig. unit line, if any)							o i i i i i i i i i i i i i i i i i i i		
Approx. 497' f/lse line and NA' f/unit line 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,			NA 19. PROPOSED DEPTH 2			40 20. ROTARY OR CABLE TOOLS			
DRILLING, COMPLETED, OR APP	20. ROTART O			CABLE 100F2					
NA6950'					Rotai	Rotary			
21. ELEVATIONS (Show whether DF, R 5207' GL				22. APPROX, DATE WORK WILL START* 4th Quarter 2008					
23. PROPOSED C	CASING AND C	EME	ENTING PROG	RAN	1	1	2000		
SIZE OF HOLE SIZE OF CASING WEIGHT/FOOT			ООТ	SETTING DEPTH		QUANTITY OF CEMENT			
12 1/4	8 5/8	24#		500'		155 sx +/- 10%			
7 7/8	5 1/2   15.5#		5#				275 sx lead followed by 450 sx tail		
						See Detail Below			
DESCRIBE PROPOSED PROGRAM:	If proposal is to deepen, give	date on p	resent productive zone and p	roposed r	new productive zone	e If propo	sal is to drill or deepen o	irectionally give postinget data as	
subsurface locations and measured ar *The actual cement volu	nd true vertical depths. Give t	olowout pro	eventer program, if any.				out to to still of dosputie	moderning, give perdient data dir	
SURFACE PIPE - 155 s	v Class G Camont J	./T 1∩0/	w/ 20/ CaCl2 & 1	/4#/_1_	Calla dala				
Weigh					cello-Hake 1: 5 gal/sk				
LONG STRING - Lead:	Premium I ita II Co	mont d	. 21ha/ale DA OO ( 20	0/ TZC1	. 25 Partie	~ u -	71 . A.H. (1.1		
10% F	Sentonite + 5% Sod	ium M	otacilicate	70 KCI	+ .23 los/sk	Cello F	lake + 2 lbs/sk i	Col Seal +	
10% Bentonite + .5% Sodium Metasilicate  Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk									
•.5		DDD.	5.45 Cu 1 (5K 112	O Rec	1. 21.04 gai/s	»K			
Tail: 5	0-50 Poz-Class G C	Cement	+ 3% KCl + .25 lbs	s/sk Ce	llo Flake + 2	% Ben	tonite + .3% Soc	lium Metasilicate	
Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk									
	<u> </u>	·			1 84	· ·			
24. Name & Signature	andio Cir	, Li	ritle: Regulatory S	Spciali	st :	Date:	11/6/2008		
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API Number Assigned: 43 -	013-34063		APPROVALNES I	h,, ih	•				
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Oil, Gas and Mining							RECEIVED		

By: Designation

NOV 0 6 2008

DIV. OF OIL, GAS & MININ

See Instructions On Payerse Side

Date: 120

